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CHANGE PROPOSAL PLAN

R0008 – CONSEQUENTIAL NEW AND AMENDED MARKET MESSAGES FOR BSC MODIFICATION P375

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RESPONSIBLE COMMITTEE	TECHNICAL EXPERT PANEL

TECHNICAL LEAD
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CHANGE OVERVIEW

This change makes the necessary consequential changes for new and amended Market Messages for BSC Modification P375 “Settlement of Secondary BM Units using metering behind the site Boundary Point”.

KEY MILESTONES

	FROM	TO
PRELIMINARY CHANGE REPORT ISSUED	01/11/2021	01/11/2021
TECHNICAL EXPERT PANEL APPROVAL (EX-COMMITTEE)	08/11/2021	08/11/2021
CONSULTATION ISSUED	15/11/2021	06/12/2021
FINAL CHANGE REPORT ISSUED	15/12/2021	15/12/2021
TECHNICAL EXPERT PANEL DECISION	22/12/2021	22/12/2021

1 SCOPE

1.1 IN SCOPE

This document details the plan for assessment and consultation of the consequential changes required to the Data Specification to enable the solution already approved under BSC P375.

1.2 OUT OF SCOPE

This plan does not consider any of the required activities by the Balancing and Settlement Code (BSC) covered through BSC P375 or the equivalent changes made to BSC owned Market Messages and Data Items.

2 PROJECT STRUCTURE AND ORGANISATION

2.1 POINTS OF CONTACT

LEAD ANALYST	Gemma Dixon	EMAIL	020 3890 9062
TECHNICAL LEAD	Beth Brown	EMAIL	07901 157755

2.2 REQUIRED ACTIVITIES

2.2.1 ANALYSIS

There is no additional analysis required. The Technical Design Authority anticipates working with the BSC to ensure that the updates to the Data Specification fully align with the BSC requirements.

2.2.2 SOLUTION DEVELOPMENT

As the solution is a fully formed solution, no solution development is required.

2.2.3 IMPACT ASSESSMENT

There is no impact assessment required for this change, as the solution has already been assessed under the Master Registration Agreement (MRA) SPF 109. This is a Data Specification change to ensure alignment between the Balancing and Settlement Code and the Energy Market Data Specification and as such no additional impacts should be identified through this Change Proposal.

2.2.4 PRELIMINARY ASSESSMENT

As this is a Data Specification change to reflect the solution already assessed, under the Master Registration Agreement and the BSC P375 workgroup, this will not require a full cost benefit analysis to justify the business case for this change. However, we will propose a period of consultation to validate the assumptions made in the Preliminary Change Report.

2.2.5 FINAL ASSESSMENT

Following a consultation period, time has been included in the plan for a review of any consultation responses received and for these to be addressed prior to publishing the Final Change Report for decision.

2.3 STAKEHOLDER ENGAGEMENT PLAN

2.3.1 CONSULTATION PLAN

The solution to this Change Proposal has already been defined and assessed under MRA SPF 109 and BSC P375, and does not require any additional assessment, or development. The solution is a Data Specification only change. We feel a consultation period of 15 Working Days is appropriate to clarify the assumption that this Change Proposal will have no additional impacts on Market Participants that aren't already known from BSC P375 and MRA SPF 109.

2.3.2 CROSS CODE ENGAGEMENT

We have engaged with the BSC during the development of this Change Proposal to ensure it aligns with the requirements of BSC P375. We will agree a coordinated engagement plan with the BSC to ensure that Data Collectors and AMVLPs are fully aware of this consequential change to the REC and are made aware, through the BSC, of the industry consultation and how to respond to this as non-REC Parties.

It is expected that Elexon will raise a request with the Technical Design Authority to update the BSC owned messages in the REC Data Catalogue.

2.3.3 WIDER STAKEHOLDER ENGAGEMENT

There are no additional stakeholder engagement activities planned for this Change Proposal.

2.4 RAID

2.4.1 RISKS AND ISSUES

No risks or issues have been identified that may impact the progression of this Change Proposal Plan.

2.4.2 ASSUMPTIONS AND DEPENDENCIES

No.	ASSUMPTION	NOTES	HOW/WHEN TO VALIDATE
A1	No Impact Assessment is required for this Change Proposal	An Impact Assessment was completed as part of MRA SPF 109 and the BSC solution has been approved by the BSC Panel. The assumption is that a second Impact Assessment is not required.	This will be validated following the publication of the Change Proposal Plan, through the Change Panel review of industry comments and approval of the Change Proposal Plan.

No.	DEPENDENCY	NOTES	STATUS
D1	There is a dependency on the corresponding BSC change making equivalent changes to BSC owned Market Messages.	The Code Manager will work with the BSC to ensure that the updates included in this Change Proposal fully align with the equivalent BSC changes.	Open

2.5 DEADLINE FOR ALTERNATIVE CHANGE PROPOSALS

SUBMISSION DEADLINE	01/11/2021